



**CERESIS**

**ContaminatEd land  
Remediation through Energy  
crops for Soil improvement to  
liquid biofuel Strategies**

# Pyrolysis of heavy metals contaminated biomass

**Paola Giudicianni**  
23 April 2024

Contributing partners:

CNR - pyrolysis and combustion, CERTH and NTUA -  
modelling

Our partners



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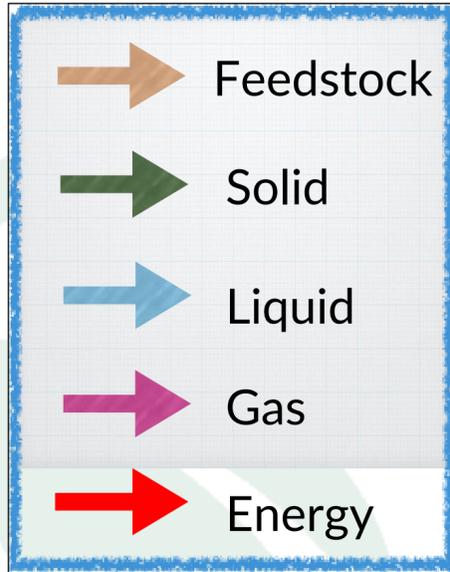


Fonds Nouvelles frontières en recherche  
New Frontiers in Research Fund

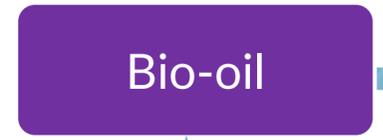
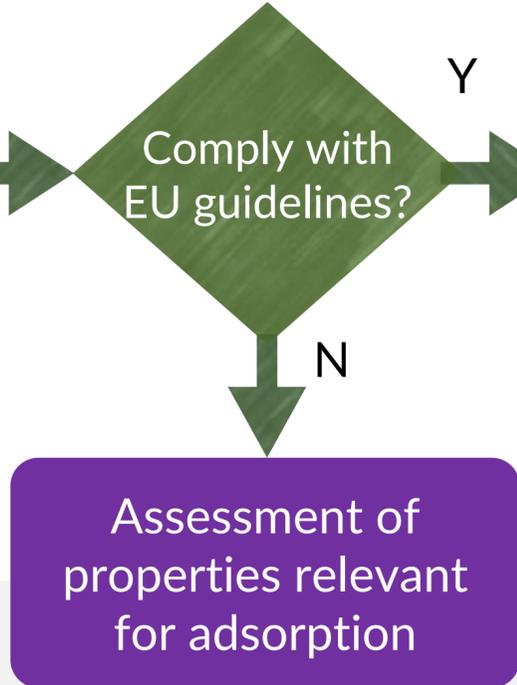
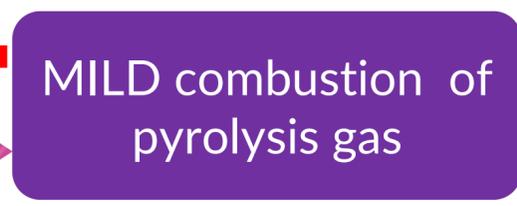
This project has received funding from the Canadian New Frontiers in Research Fund under grant number NFRFG-2020-00148 and the Canadian Fond de recherche Société et culture – Québec under grant number 308509



# The pyrolysis pathway



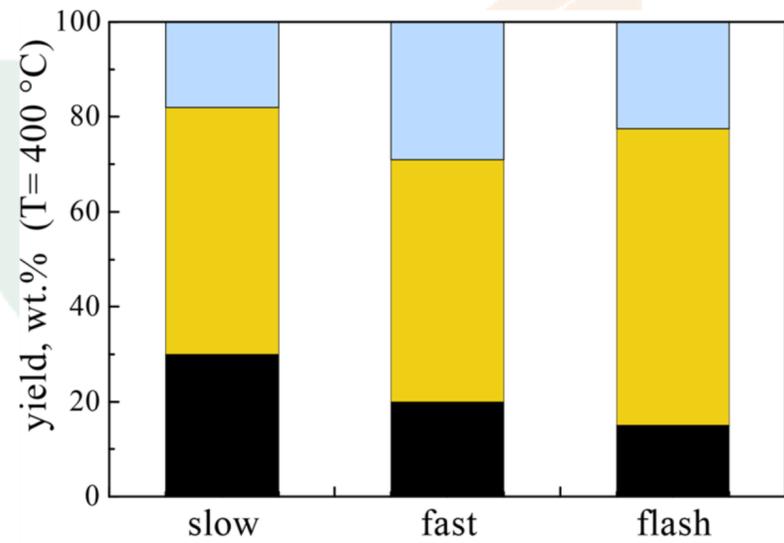
Contaminated Biomass



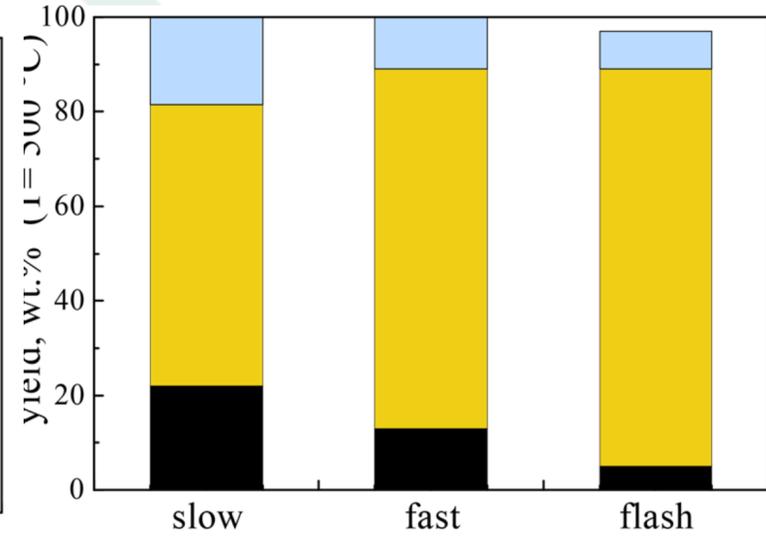
Clean biofuel

# SoA of bio-oil production

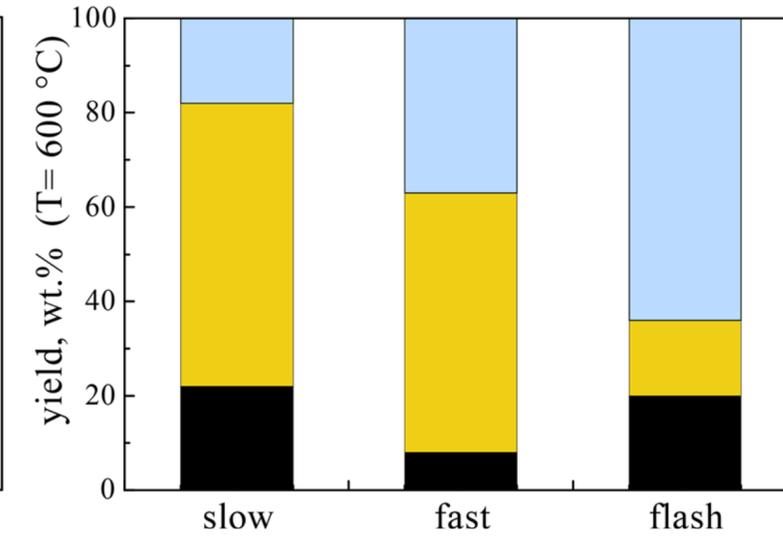
## T=400 °C



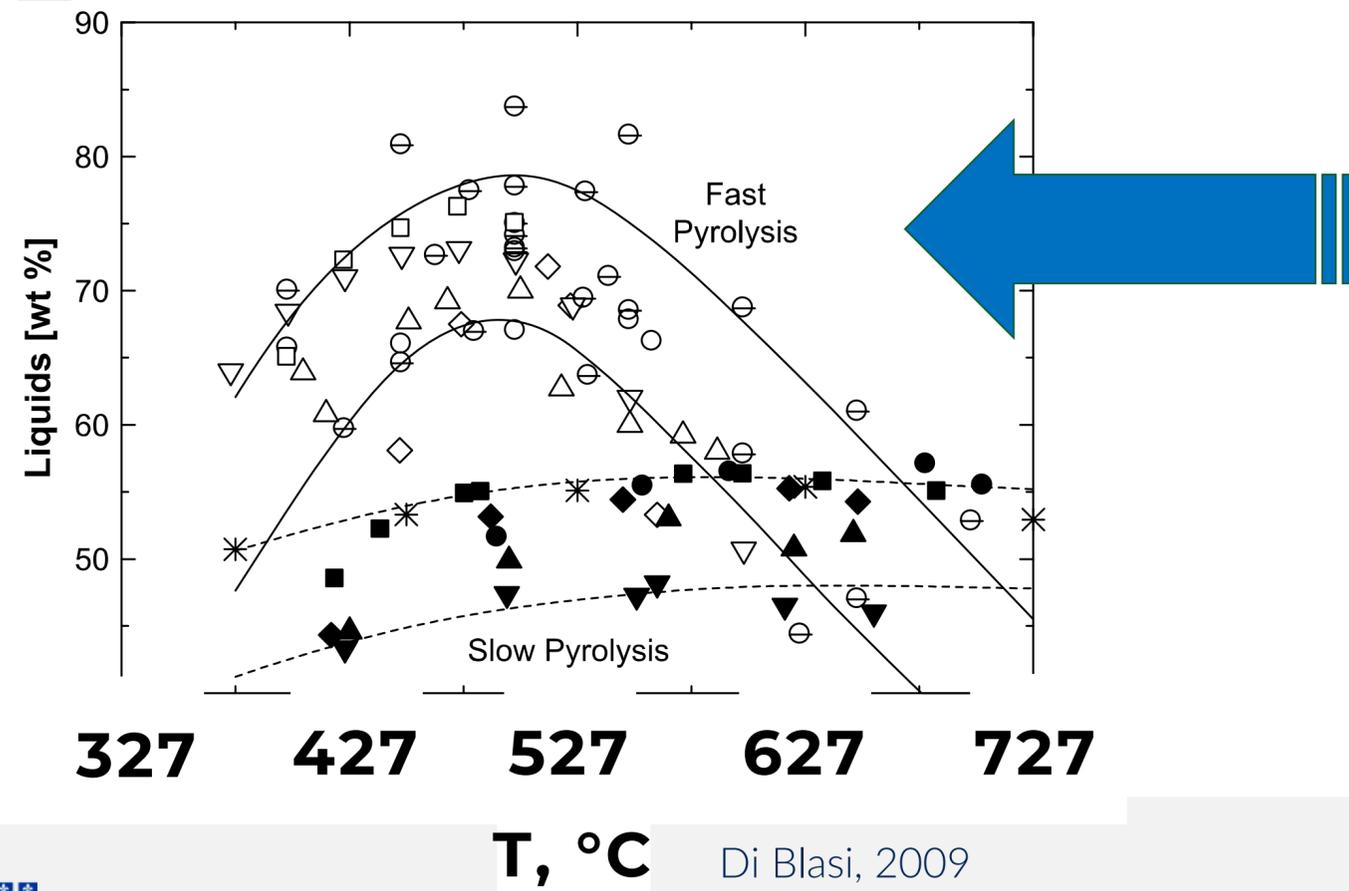
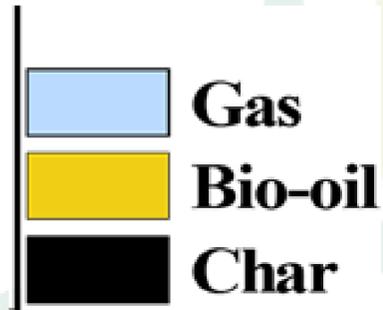
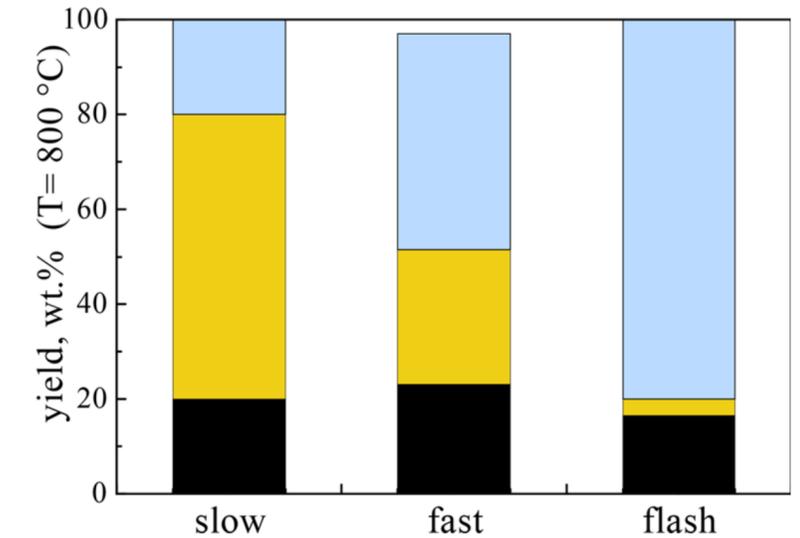
## T=500 °C



## T=600 °C



## T=800 °C

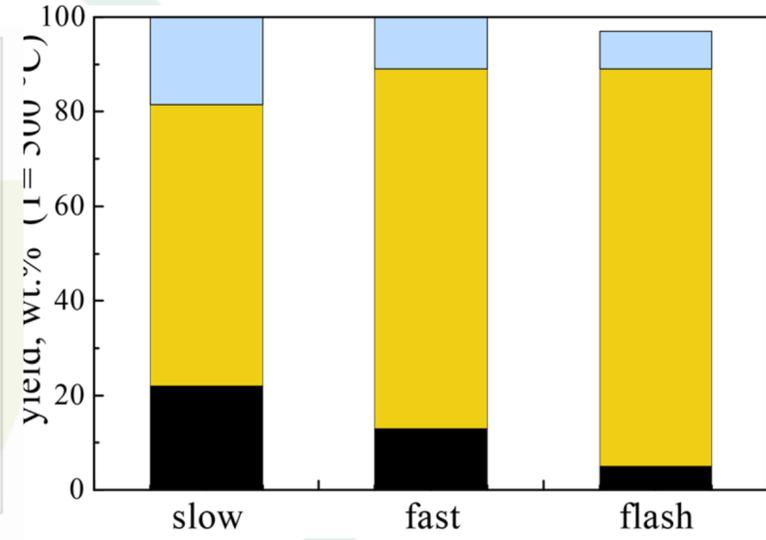


# SoA of bio-oil production

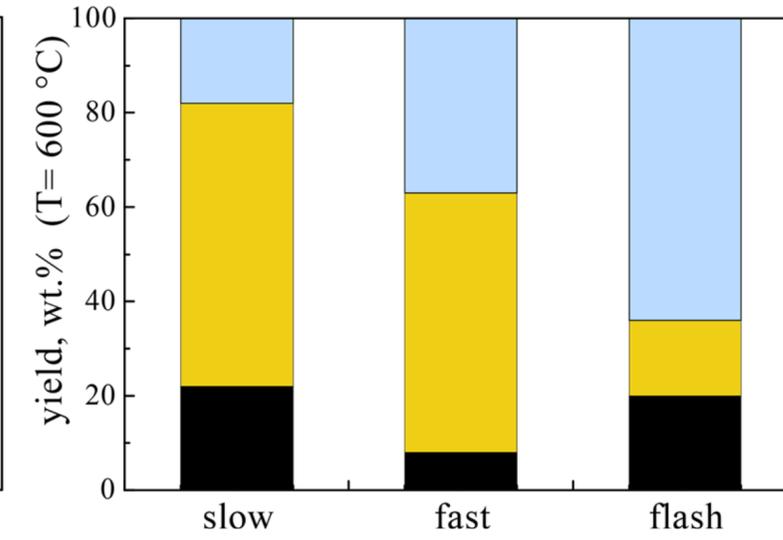
T=400 °C



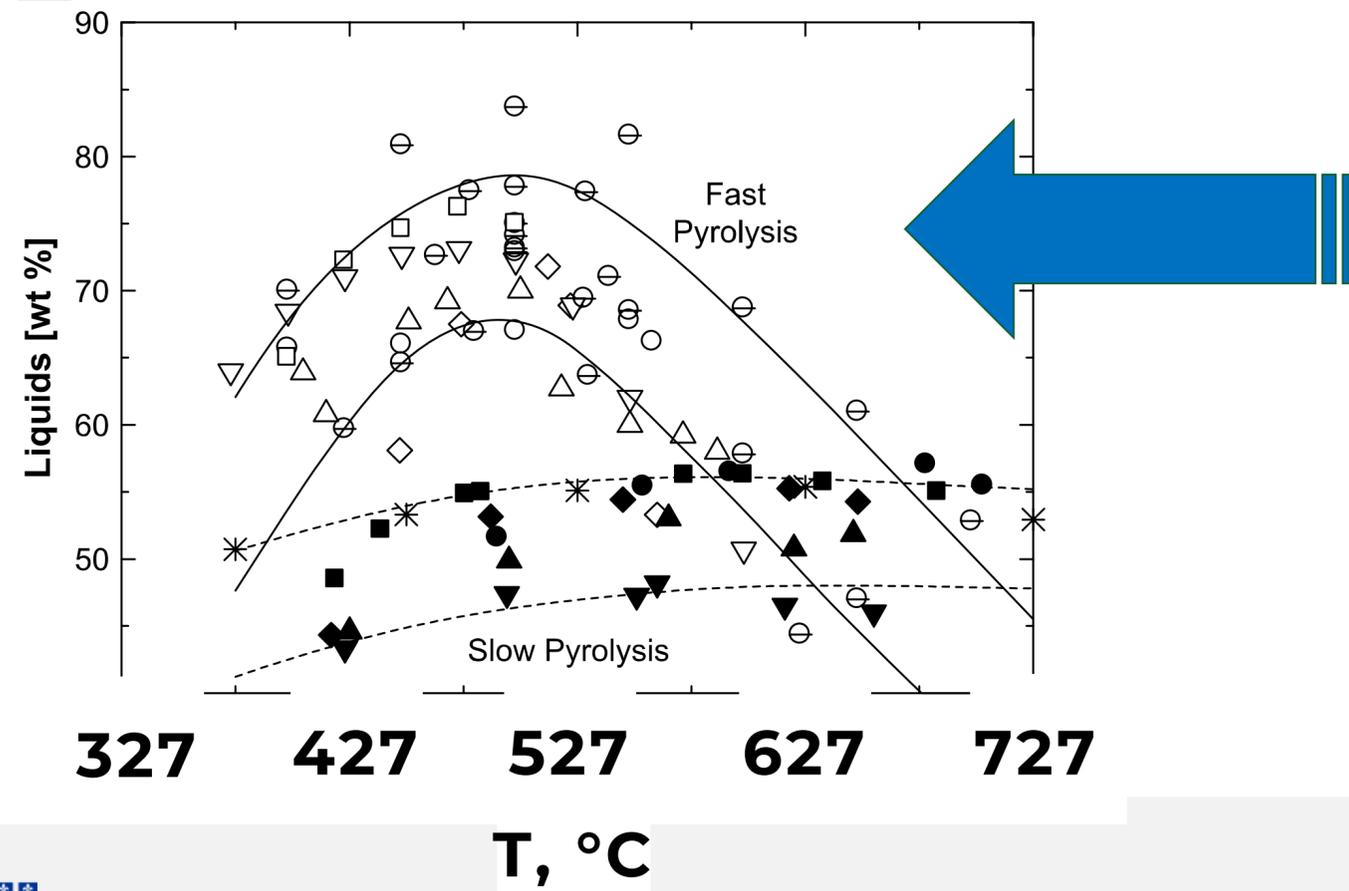
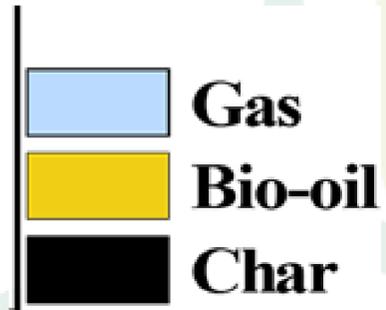
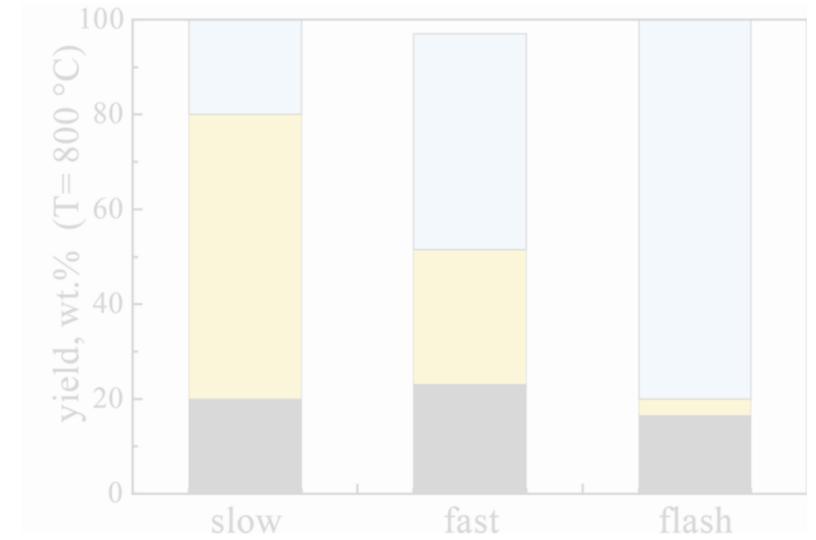
T=500 °C



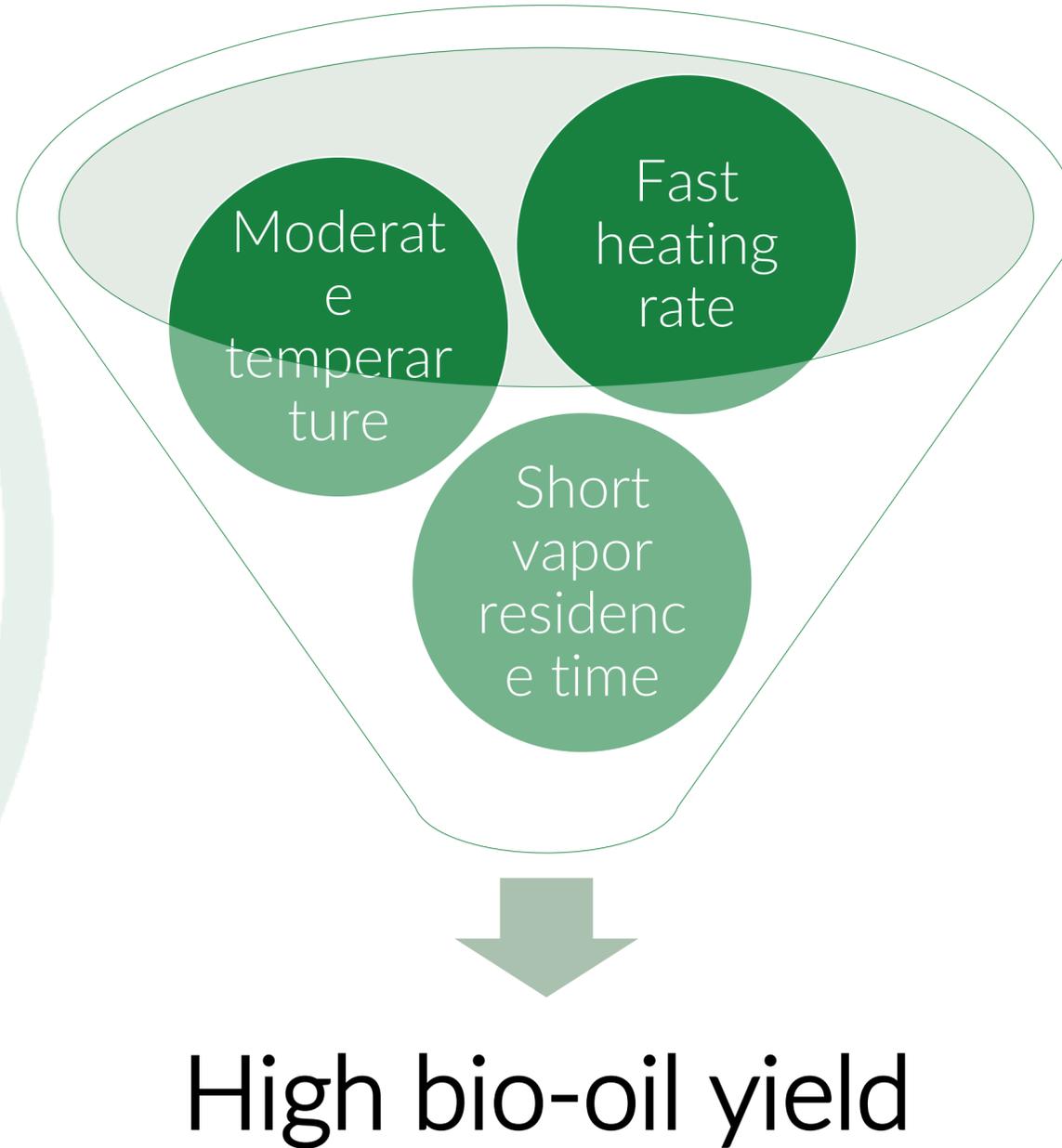
T=600 °C



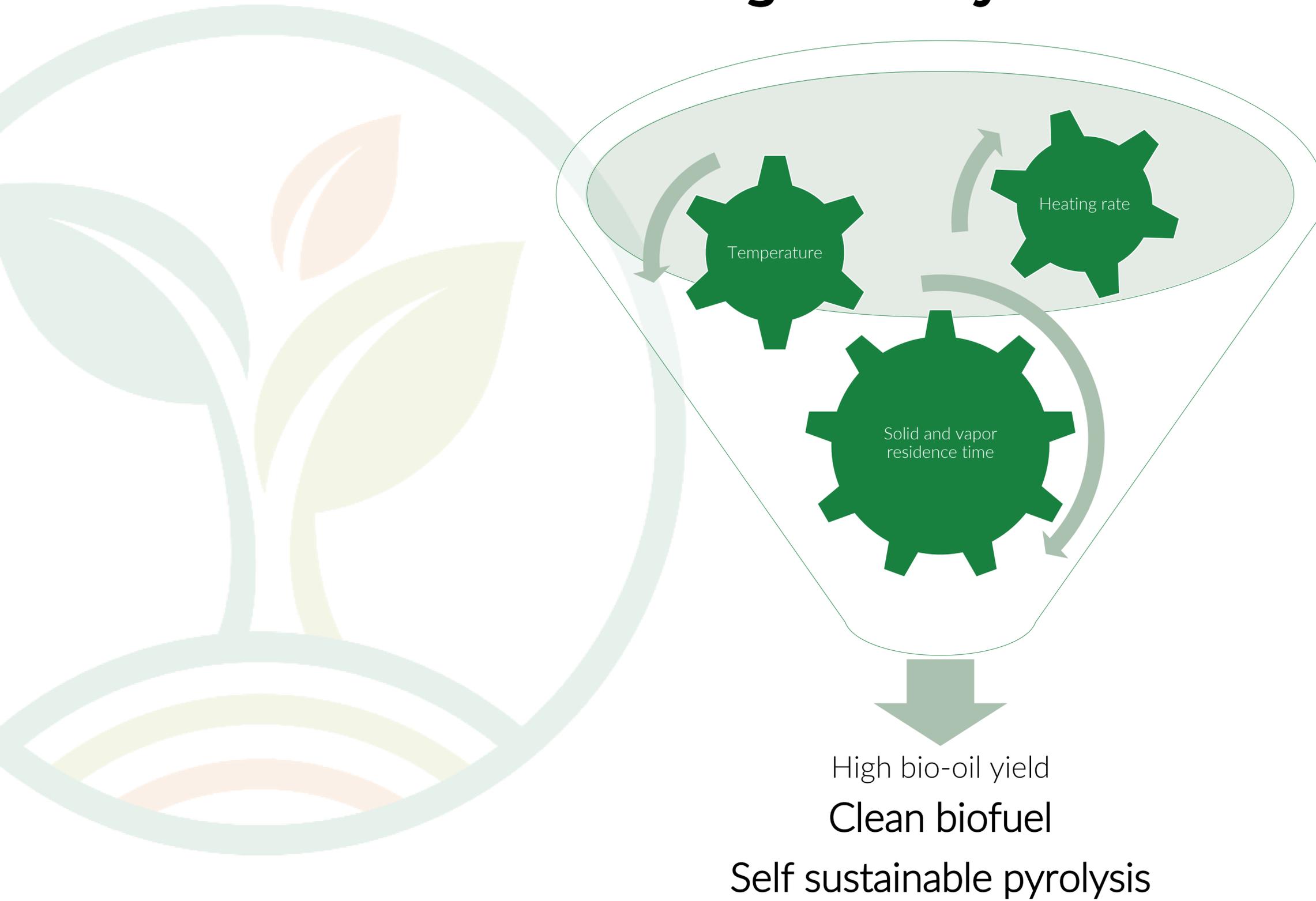
T=800 °C



# SoA of bio-oil production



# Progress beyond SoA



# Choice if of the pyrolysis plant configuration

## Fast Pyrolysis Plants with Capacity Higher than 10 kg/h in 2020

Heating rate 

Company	TRL	Feedstock	Technology
Karlsruhe Institute of Technology/DE	4-5, 6-7	agricultural residues	twin screw reactor
BTG-Btl/NL	4-5, 8	agricultural residues, sludge, animal excrements	rotating cone
Valmet/FI	6-7	forest residues	circulating fluidized bed
Versa Renewables LCC/US	6-7	lignocellulosic biomass	n.a.
Fortum/FI	6-7, 8	forest residues	circulating fluidized bed
Ensyn//CA	6-7, 8	forest residues	circulating transported bed
Red Arrow/US	8	n.a.	circulating transported bed, circulating fluidized bed
Twence/NL	9	forest residues	rotating cone

• Mechanisms for heavy metals displacement from the biomass to the



- Devolatilization
- Entrainment

bio-oil



High heating rate favors HM devolatilization

• Effect of heating rate of HM devolatilization



Stable combustion becomes more and more challenging



# Choice if of the pyrolysis plant configuration

Heating rate

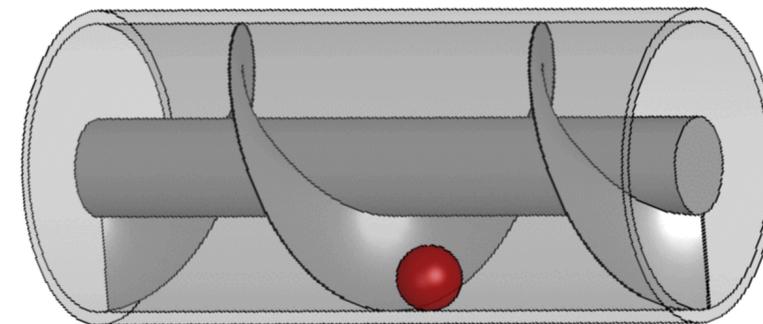


## Fast Pyrolysis Plants with Capacity Higher than 10 kg/h in 2020

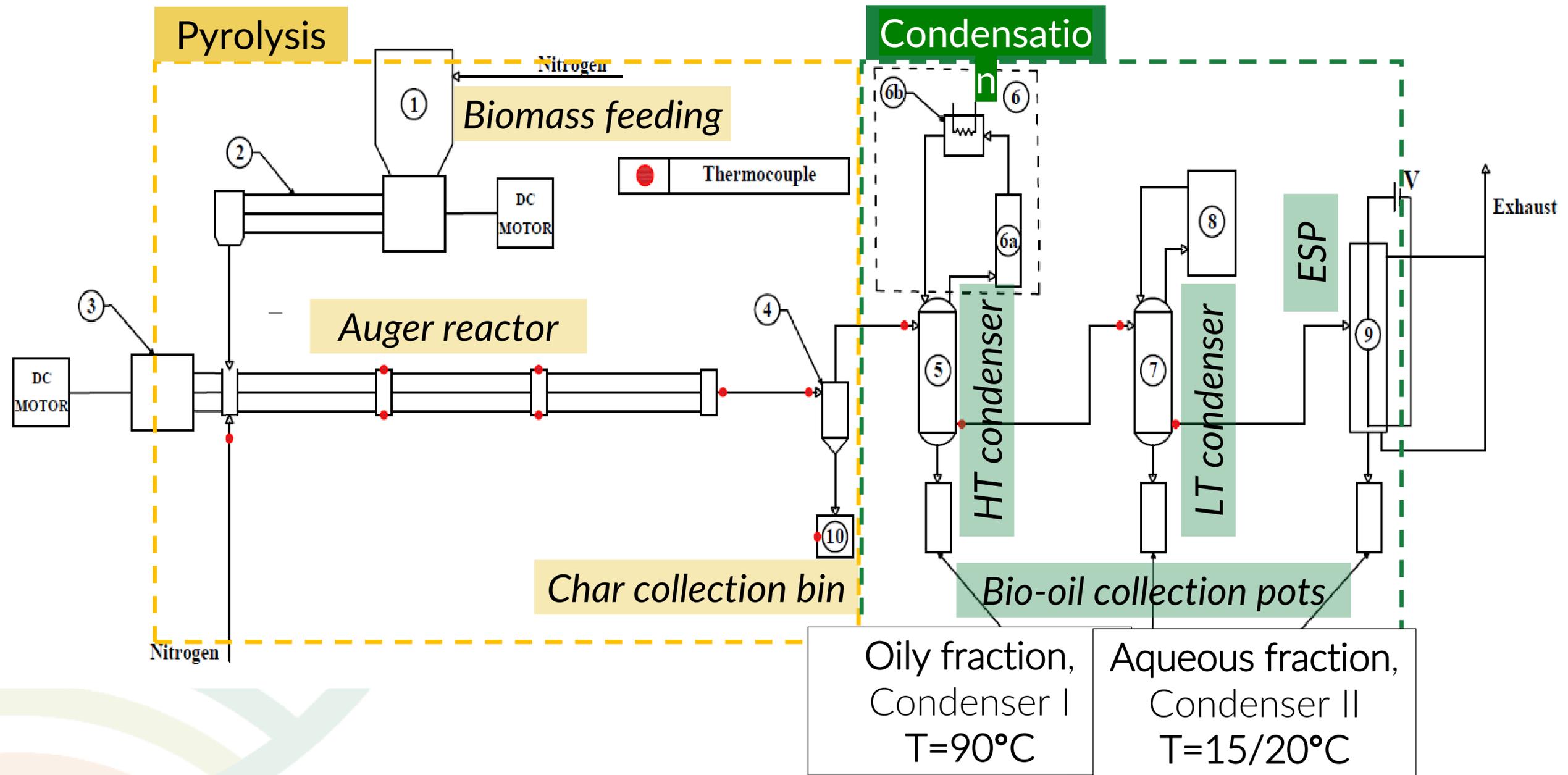
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- Proven technology
- Flexible with respect to particle size and composition
- Good control of residence time and temperature
- Good mixing characteristics
- Good control of particle entrainment

### AUGER FUNCTIONING PRINCIPLE



# Desing and construction of the pyrolysis plant



# Desing and construction of the pyrolysis plant

## Operating conditions

Biomass feeding rate	Up to 2 kg/h
Maximum temperature	600 °C
Solid residence time	Up to 18 min



- ✓ 11 biomasses tested
- ✓ Tests at different pyrolysis temperature, carrier gas flow rate, solid residence time



# Effect of temperature: Important knowledge gained

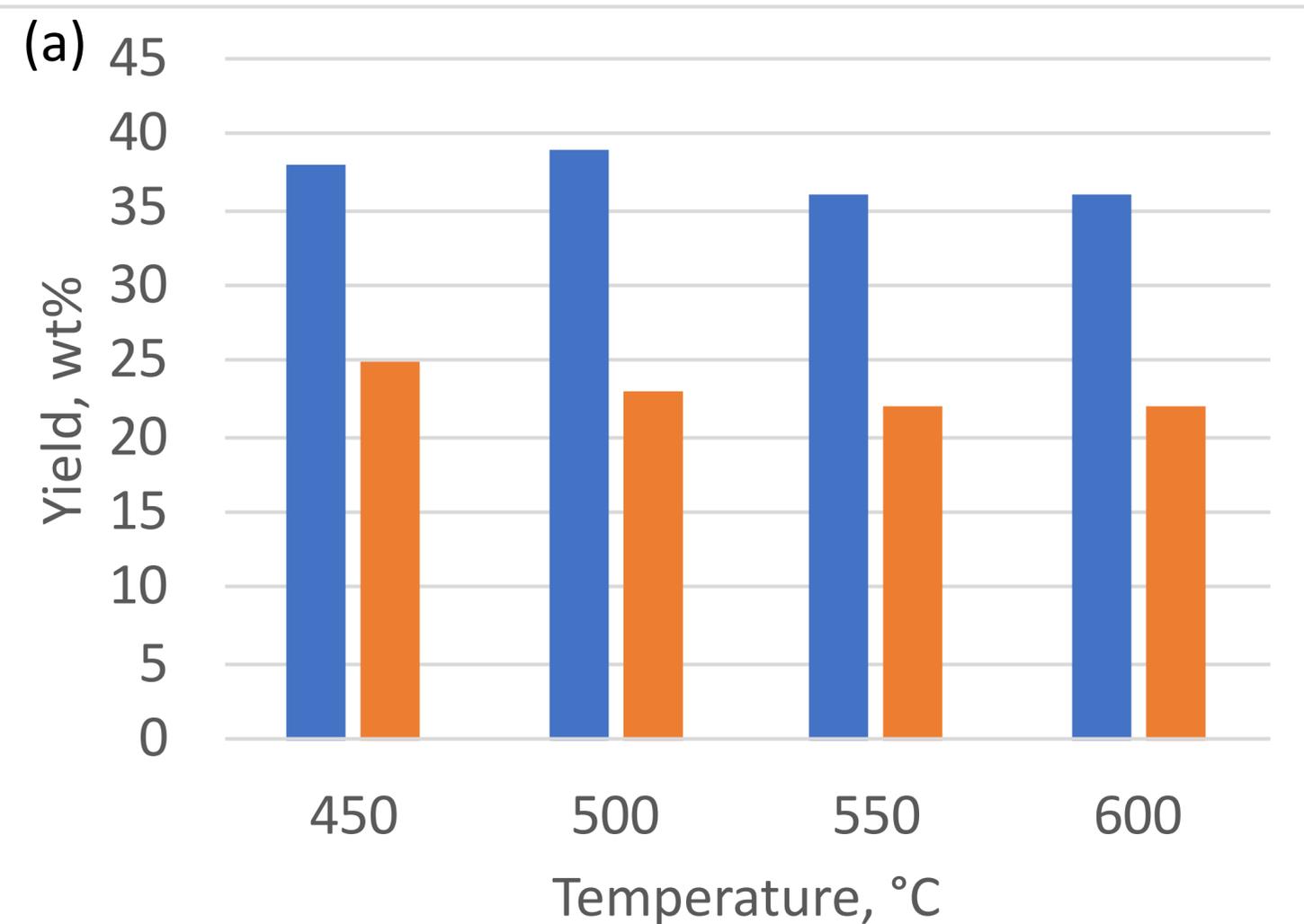
Temperature



- to maximize the liquid yield, pyrolysis should be conducted at 500 °C
- To increase liquid quality (reduce water content) temperature should be rised to 600 °C
- Zn displacement increases greatly from 550 to 600 °C

Test n°	4	5	6	7
Biomass type	Phalaris			
Temperature, °C	450	500	550	600
Water content, wt%	79.2	75.3	72.3	69.6
Solid content, wt%	0.46	0.56	0.52	0.53
Zn Content, ppm	43	43	78	232
Zn displacement in the liquid, wt%	8	8	15	51

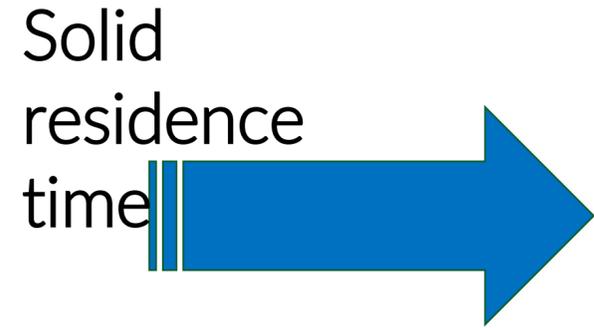
■ Bio-oil ■ Bio-char



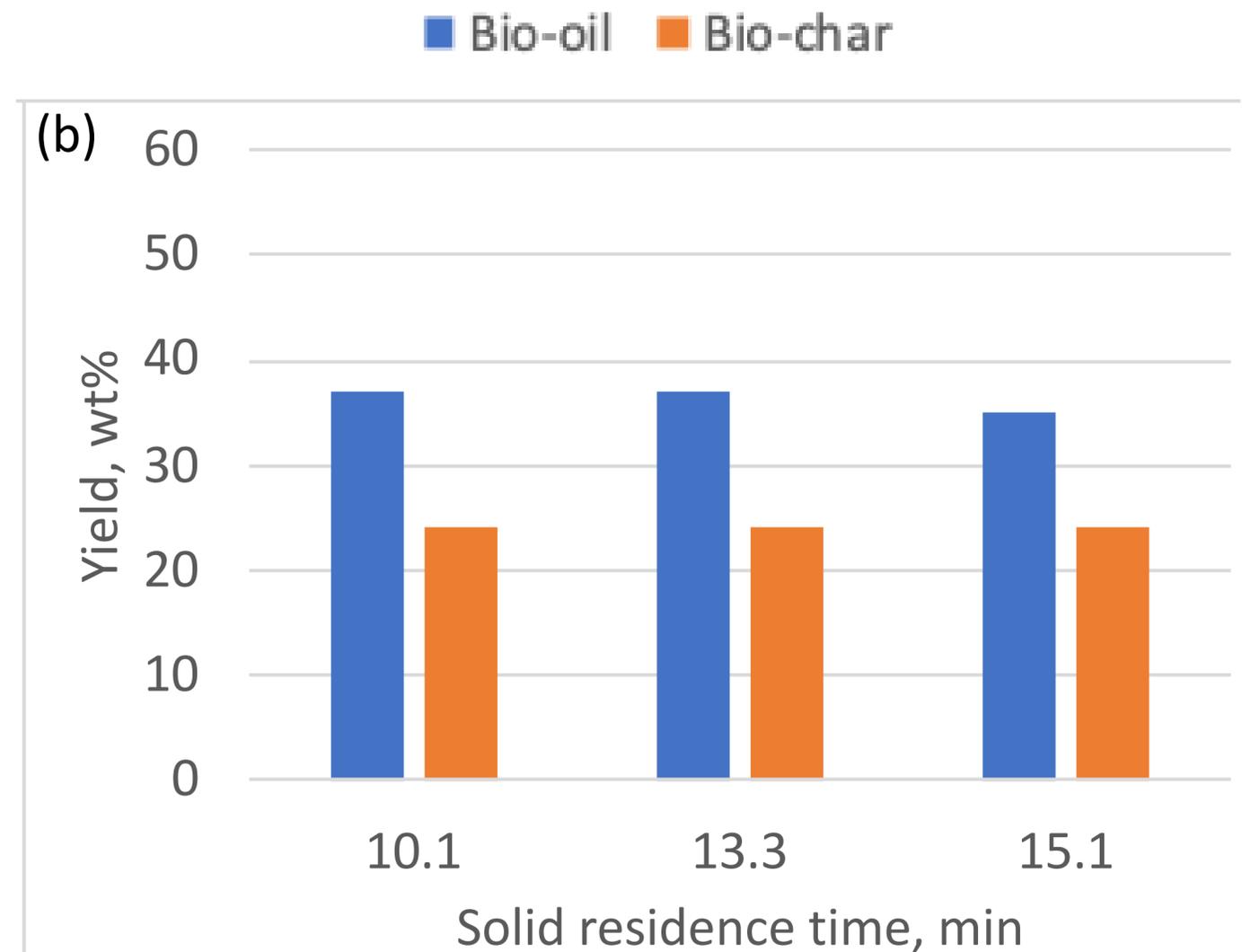
## Take away message

The choice of the optimal temperature depends on the initial biomass contamination level

# Effect of solid residence time: Important knowledge gained



Biomass	HH/SRC_UoS/21		
Solid residence time, min	10.1	13.3	15.1
N <sub>2</sub> flow rate, NI/min	12		
Water content, wt%	63.8	65.1	62.4
C, wt%	19.5	18.7	19.9
H, wt%	9.5	9.8	9.1
N, wt%	n.d.	n.d.	n.d.
O, wt%	71.0	71.5	71.0
Solid content, wt%	0.19	0.13	0.11
Contaminant content, ppm	619	606	598
Contaminant displacement in the liquid, wt%	86	84	78



As solid residence time increases:

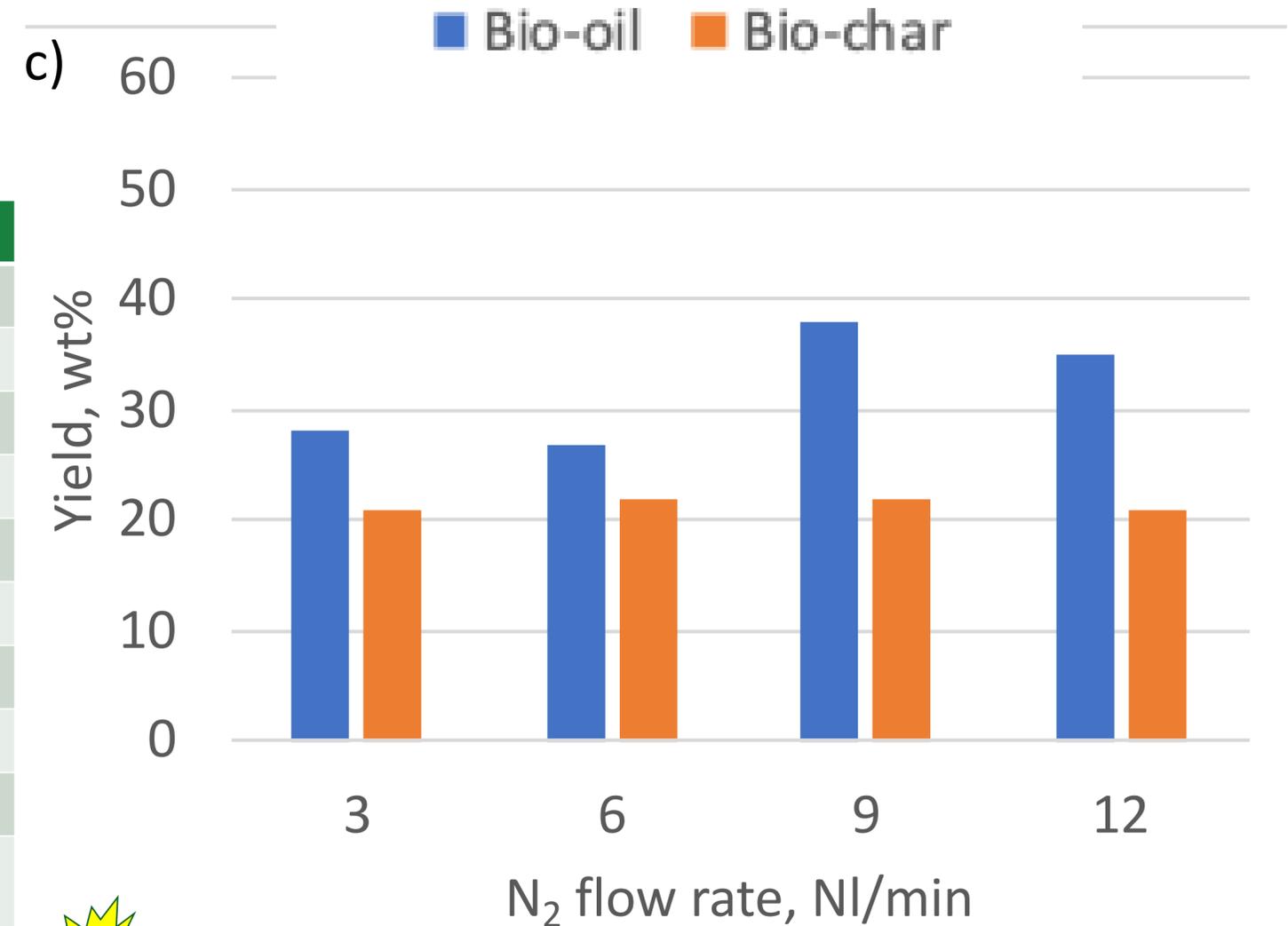
- the yield of the liquid remained almost unchanged as well as its water content
- Solid and contaminant content decrease

**Take away message**  
 High rotation speed of the screw favors fines formation and negatively affects the liquid yield

# Effect of nitrogen flow rate: Important knowledge gained



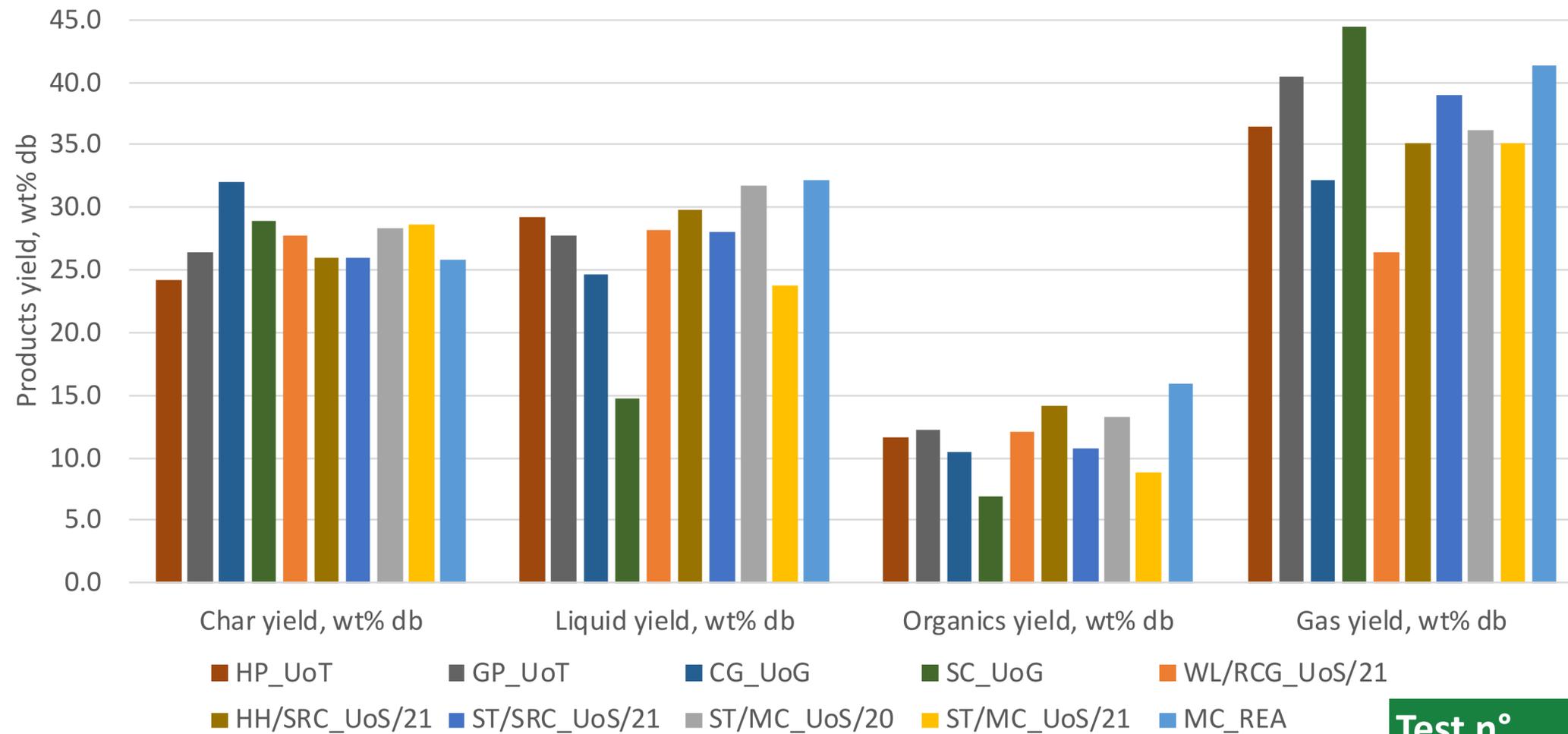
Biomass	P_CNR	
N <sub>2</sub> flow rate, NI/min	12	9
Solid residence time, min	13.3	
Water content, wt%	43.2	52.7
C, wt%	19.5	18.7
H, wt%	9.5	9.8
N, wt%	n.d.	n.d.
O, wt%	71.0	71.5
Solid content, wt%	0.69	0.31
Contaminant content, ppm	36	36
Contaminant displacement in the liquid, wt%	54	50



- Low N<sub>2</sub> flow rate negatively affects heat transfer in the pyrolysis reactor and in the condensation unit
- Liquid yield has a maximum as N<sub>2</sub> flow rate increases
- Water content decreases as N<sub>2</sub> flow rate increases

**Take away message**  
Liquid contamination is not affected by the carrier gas flow rate

# Reactor flexibility with different feedstocks

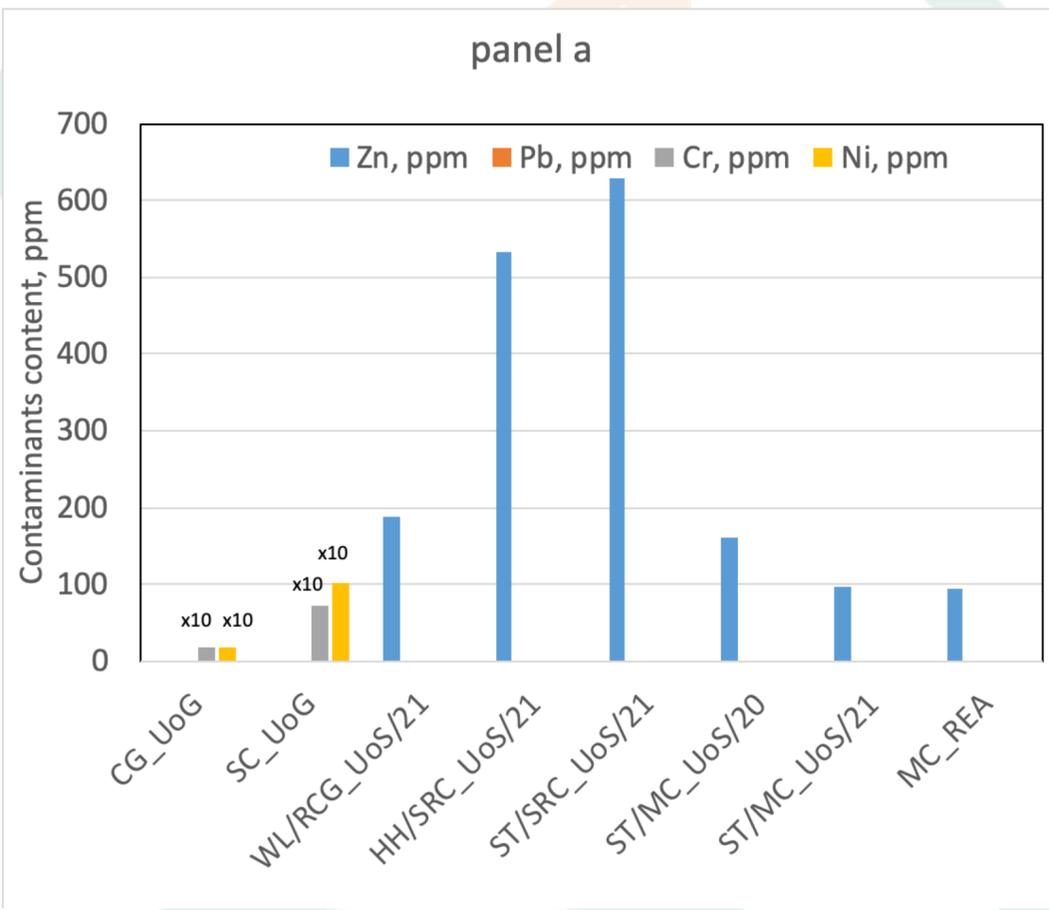


- ❖ Liquid yield has an average value of 27.0 wt% db (STD=4.8%).
- ❖ The average value of the organics yields is 11.6wt% (STD= 2.4%)

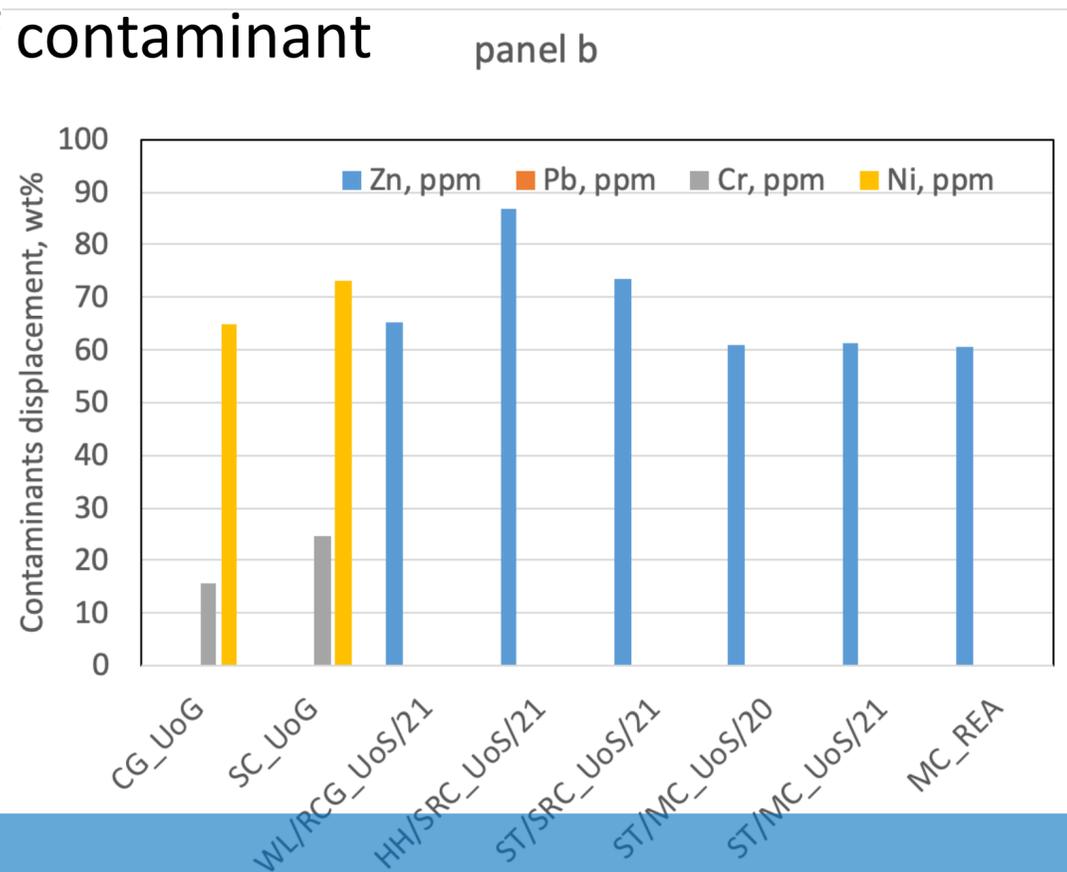
- ❖ The lower the ash content of the initial biomass the lower the water content in the liquid
- ❖ The solid content is very variable, thus indicating that the formation of fines is dependent on the quality of the pellet, which, in its turn, depends on the biomass composition

Test n°	Mean	ST DEV
Water content, wt%	56.9	4.0
C, wt%	18.7	3.9
H, wt%	8.9	0.8
N, wt%	0.0	n.d.
O, wt%	72.5	3.7
HHV (organic phase), MJ/kg	17.1	4.3
Solid content, wt%	0.13	0.16

# Liquid characterization: different feedstocks, heavy metals concentration and displacement



- The displacement of the contaminants slightly depend on the initial content in the biomass and the biomass type, but is strongly dependent on the type of contaminant



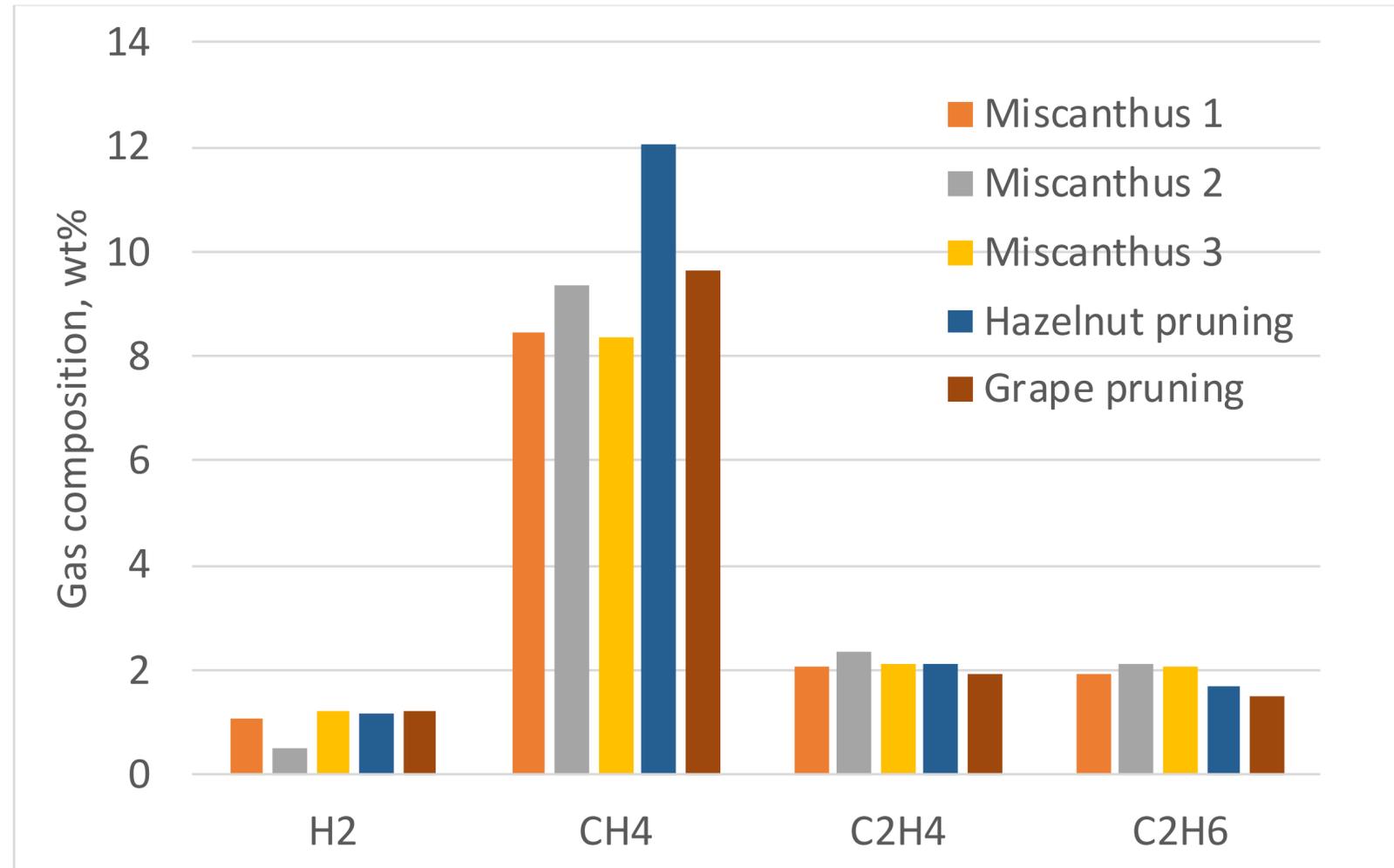
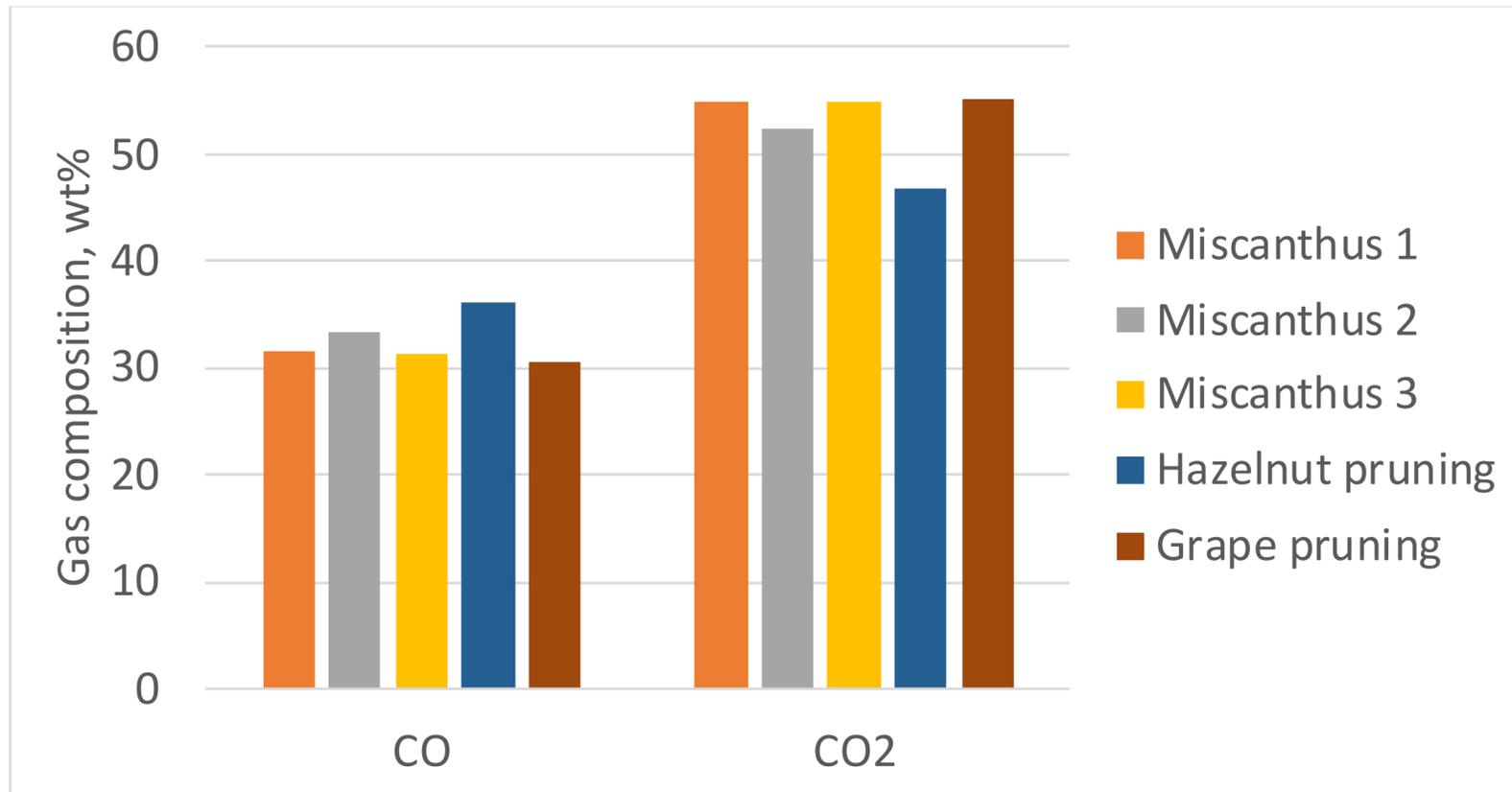
- Cr exhibits a different behavior, characterized by lower displacement in the liquid than Zn and Ni.

## Take away message

To increase liquid quality biomass with lower ash yield should be selected, Pyrolysis temperature can be selected based on the contaminant type and the initial level of the contamination

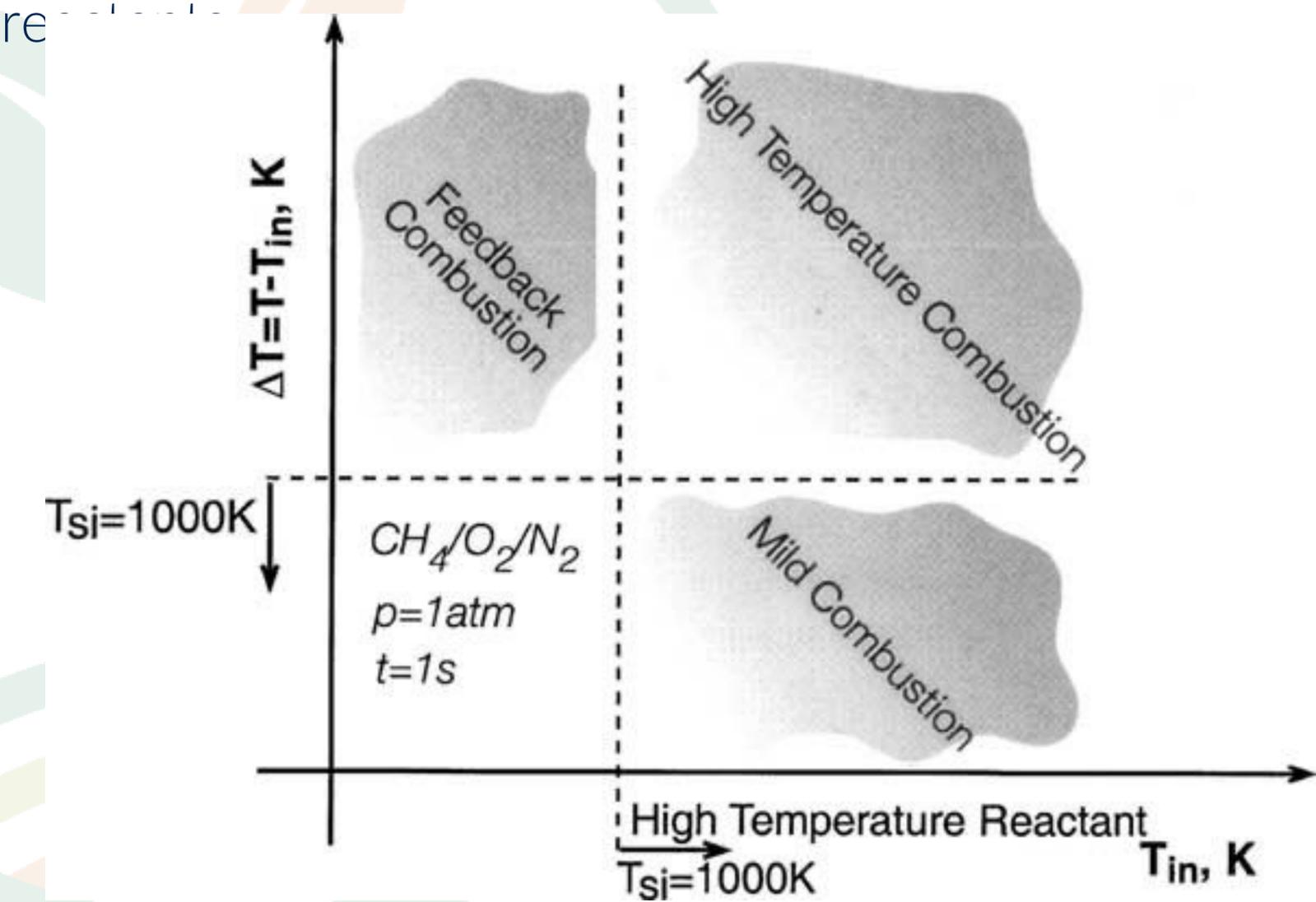
# Gas composition: important knowledge gained

No significant difference in the pyrolysis of different CERESiS biomasses regarding the gas yield (31-37 wt%) composition and HHV (11 MJ/kg) except for hazelnut pruning (44 wt% and 13 MJ/kg)

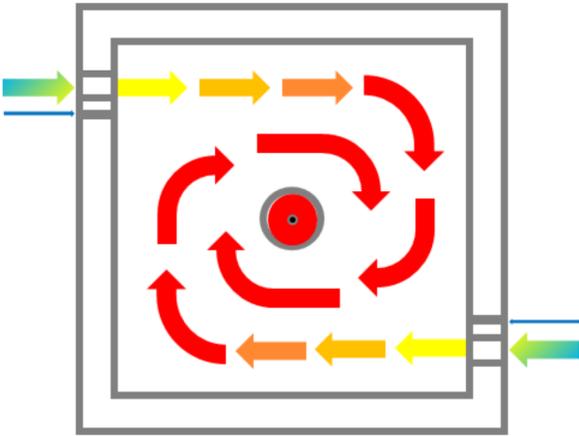


# MILD combustion

MILD COMBUSTION: diluted combustion, recirculation of hot exahusted gases towards fresh



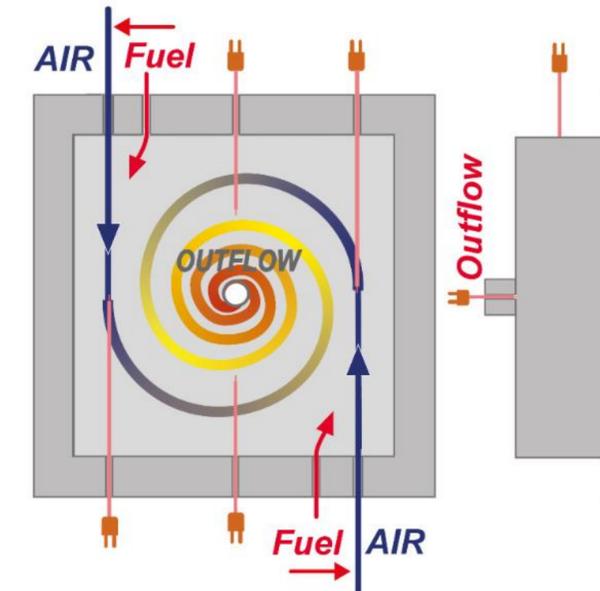
Cyclonic FLOW



Cavaliere and de Joannon, 2004

# Cyclonic burner for MILD combustion

- **Height:** 50 mm
- **Section:** 200x200 mm<sup>2</sup>
- **Material:** Alumina/Steel



PARAMETER	OPERATING RANGE
Thermal power ( $P_{th}$ )	Up to 15 kW
Fuel	Natural gas - $NH_3$ - Alcohols - Hydrocarbons - Biogas
Preheating temperature ( $T_{in}$ )	300 ÷ 1300 K
Feeding Configuration	Premixed - Non Premixed
Equivalence ratio (F)	Fuel-Lean to Fuel-Rich
Pressure (P)	1 atm

# Laboratory-scale combustion tests of pyrolysis gas: stable operation 19

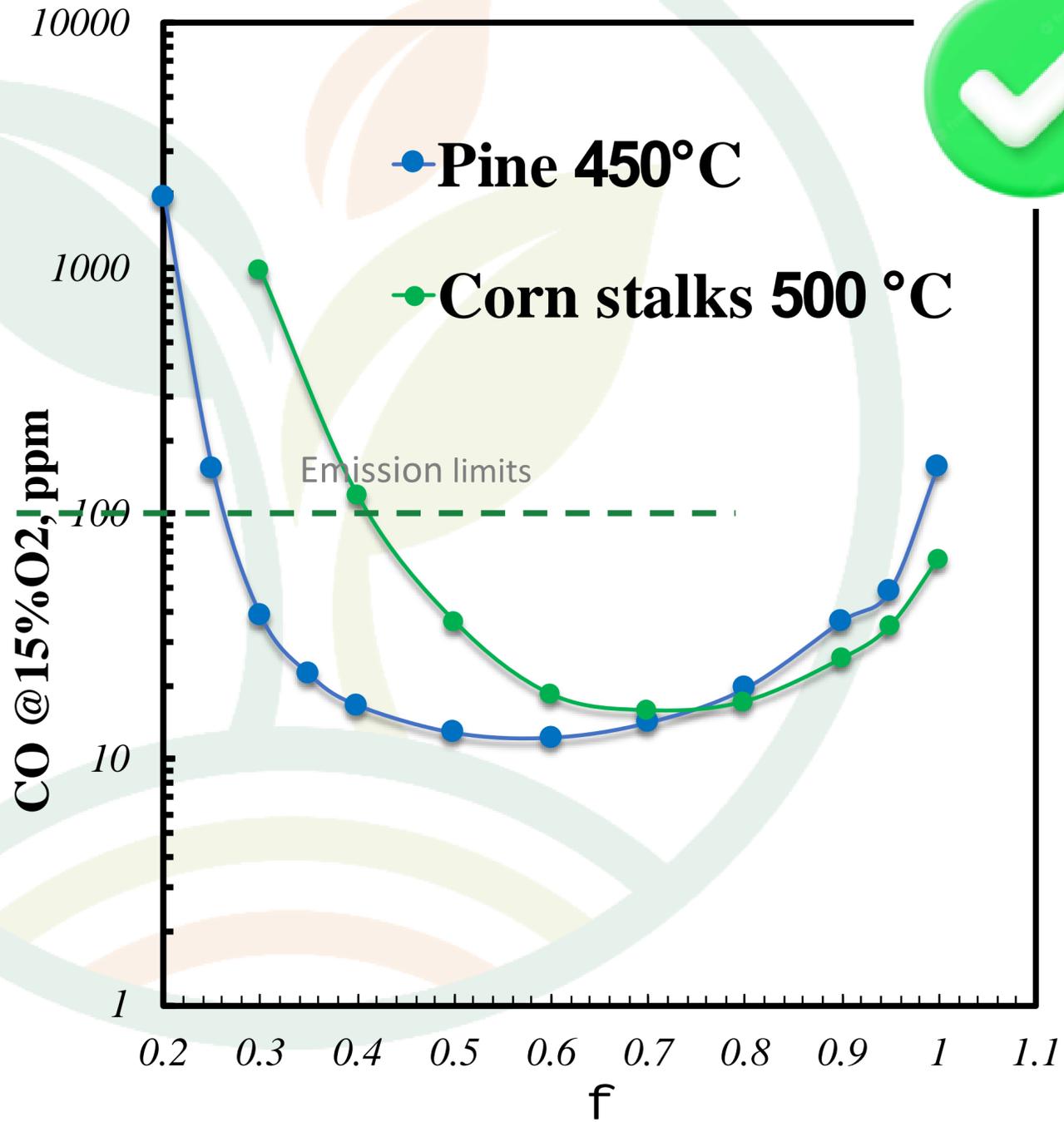
4 surrogate mixtures were selected to take into account the feedstock variability

Species	Rice husks	Corn stalks		Pine
	450	450	500	450
	✔	✘	✔	✔
CO <sub>2</sub>	67	79.2	71.4	43
CO	24	15.2	16.1	39
CH <sub>4</sub>	6	2.6	8.3	9
C <sub>2</sub> H <sub>4</sub>		3.0	4.1	2
C <sub>2</sub> H <sub>6</sub>	3			2
H <sub>2</sub>	0	0.0	0.0	3
LHV (MJ/Kg):	3.73	2.56	3.79	7.29

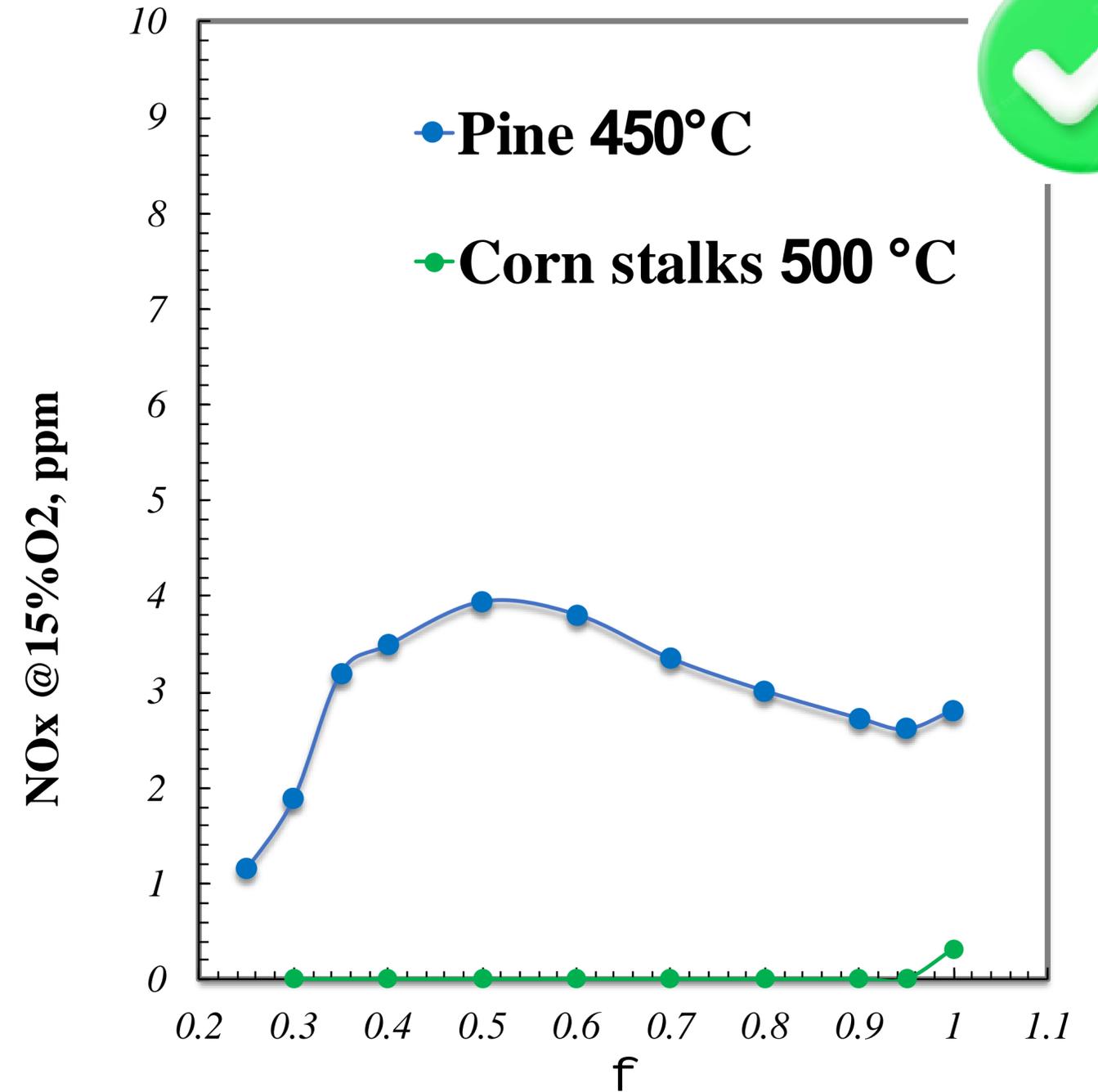
- ✓ For LHV > 7 MJ/Kg → combustion without pre-heating
- ✓ For 3 < LHV < 7 MJ/Kg → stable combustion with pre-heating (730K)
- ✓ For LHV < 3 MJ/Kg → no stable combustion, but H<sub>2</sub> addition, feeding configuration, heat exchange improvement, higher pre-heating levels represent further chances to stabilize the process

# Laboratory-scale combustion tests of pyrolysis gas: emissions

CO



NOx



- Pyrolysis using **screw reactor** is a **viable technology** to treat HM contaminated biomass
  - The most critical parameters affecting the **bio-oil yield and quality** are **temperature and carrier gas flow rate**, whereas temperature mainly controls **bio-oil contamination**
  - The choice of the optimal temperature should be done taking into account the type of contamination and the initial contaminants content in the biomass
- **Stable and sustainable combustion of pyrolysis gas** was successfully obtained in a cyclonic burner operating under **MILD combustion** regime

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CERESiS project



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Our partners



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